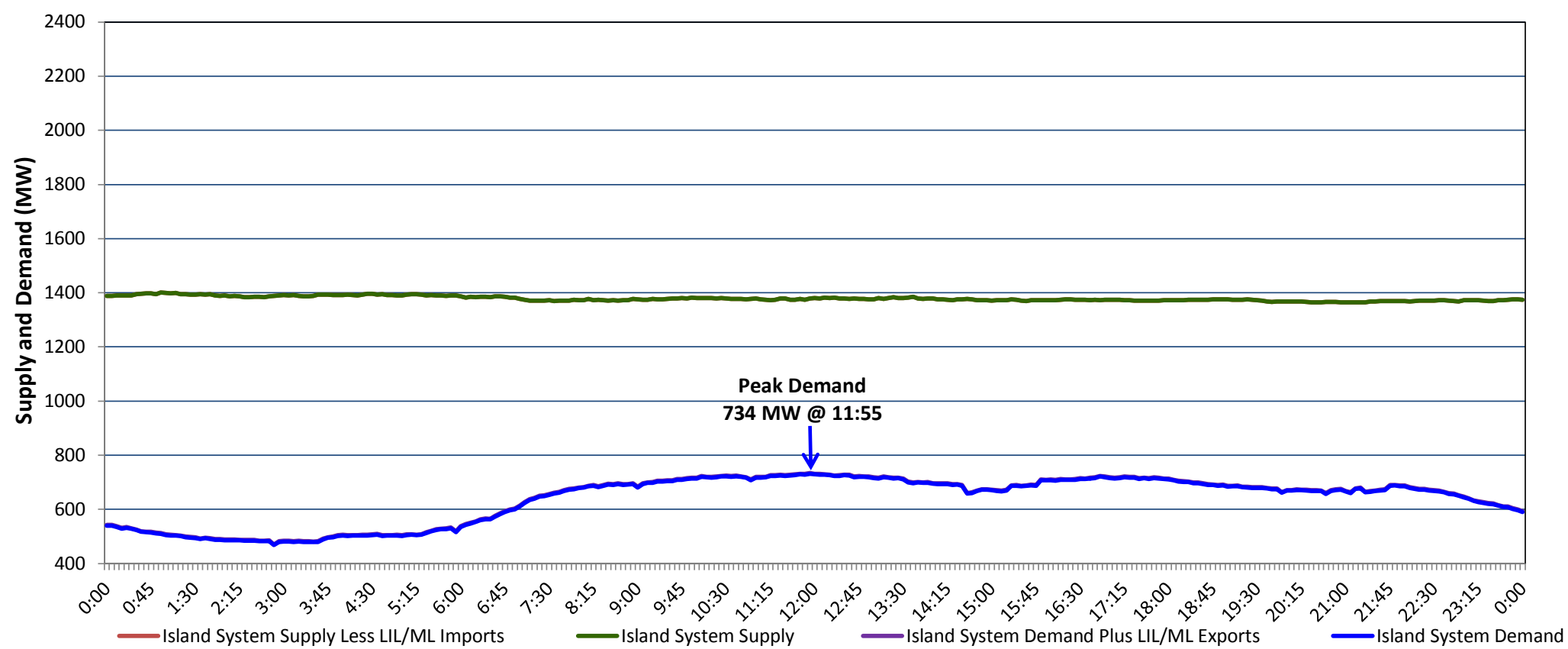


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Friday, June 25, 2021**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Thursday, June 24, 2021**



**Supply Notes For June 24, 2021**

1,2

- A As of 0805 hours, April 09, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- B As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- C As of 0613 hours, June 11, 2021, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
- D As of 0710 hours, June 22, 2021, Hinds Lake Unit unavailable due to planned outage (75 MW).
- E As of 0856 hours, June 23, 2021, Holyrood Unit 2 unavailable due to planned outage (170 MW).

**Section 2  
Island Interconnected Supply and Demand**

Fri, Jun 25, 2021	Island System Outlook <sup>3</sup>			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast <sup>8</sup>	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,375	MW		Friday, June 25, 2021	16	16	750	750
NLH Island Generation: <sup>4</sup>	1,050	MW		Saturday, June 26, 2021	15	18	715	715
NLH Island Power Purchases: <sup>6</sup>	95	MW		Sunday, June 27, 2021	16	17	730	730
Other Island Generation:	230	MW		Monday, June 28, 2021	16	12	705	705
ML/LIL Imports:	-	MW		Tuesday, June 29, 2021	9	8	765	765
Current St. John's Temperature & Windchill:	15 °C	N/A	°C	Wednesday, June 30, 2021	12	13	745	745
7-Day Island Peak Demand Forecast:	800	MW		Thursday, July 01, 2021	9	10	800	800

**Supply Notes For June 25, 2021**

3

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
  8. Hydro is experiencing issues with its forecasting system for days 1-7. Data presented for days 1-7 is generated by Hydro's development forecast system.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, Jun 24, 2021	Actual Island Peak Demand <sup>8</sup>	11:55	734 MW
Fri, Jun 25, 2021	Forecast Island Peak Demand		750 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).